

## Exhibit E: Summary of Estimated Costs-Phase 1 Only

Note: This table is only cost estimates, and does not include financing reductions from either grant funds or capital contributions.

Est. Capital Costs	PCA Share	MCWD Share	PCA Share	MCWD Share	Total Amount
New Pipeline Facilities	72.167%	27.833%	\$ 16,537,790	\$ 6,378,210	\$ 22,916,000
RUWAP Distribution Facilities	0.000%	100.000%	\$ -	\$ 12,464,000	\$ 12,464,000
Blackhorse Reservoir	25.000%	75.000%	\$ 980,000	\$ 2,940,000	\$ 3,920,000
AWT Phase 1	86.047%	13.953%	\$ 56,790,698	\$ 9,209,302	\$ 66,000,000
Diversion Facilities	100.000%	0.000%	\$ 6,600,000	\$ -	\$ 6,600,000
Existing Pipeline Facilities	72.167%	27.833%	\$ 1,002,400	\$ 386,600	\$ 1,389,000
Injection Well Facilities	100.000%	0.000%	\$ 10,670,000	\$ -	\$ 10,670,000
<b>TOTAL</b>	<b>74.687%</b>	<b>25.313%</b>	<b>\$ 92,580,887</b>	<b>\$ 31,378,113</b>	<b>\$ 123,959,000</b>

Est. Annual Debt Service Costs	PCA Share	MCWD Share	PCA Share	MCWD Share	Annual Amount
New Pipeline Facilities	72.167%	27.833%	\$ (640,808)	\$ (277,015)	\$ (917,823)
RUWAP Distribution Facilities	0.000%	100.000%	\$ -	\$ (541,329)	\$ (541,329)
Blackhorse Reservoir	25.000%	75.000%	\$ (37,973)	\$ (127,688)	\$ (165,662)
AWT Phase 1	86.047%	13.953%	\$ (2,200,532)	\$ (356,843)	\$ (2,557,375)
Diversion Facilities	100.000%	0.000%	\$ (255,738)	\$ -	\$ (255,738)
Existing Pipeline Facilities	72.167%	27.833%	\$ (38,841)	\$ (16,791)	\$ (55,632)
Injection Well Facilities	100.000%	0.000%	\$ (413,442)	\$ -	\$ (413,442)
<b>TOTAL</b>	<b>73.106%</b>	<b>26.894%</b>	<b>\$ (3,587,335)</b>	<b>\$ (1,319,666)</b>	<b>\$ (4,907,001)</b>

Est. Annual OM Costs	PCA Share	MCWD Share	PCA Share	MCWD Share	Annual Amount
New Pipeline Facilities	86.047%	13.953%	\$ (146,054)	\$ (23,684)	\$ (169,738)
RUWAP Distribution Facilities	0.000%	100.000%	\$ -	\$ (75,000)	\$ (75,000)
Blackhorse Reservoir	25.000%	75.000%	\$ (6,250)	\$ (18,750)	\$ (25,000)
AWT Phase 1	86.047%	13.953%	\$ (2,480,395)	\$ (402,000)	\$ (2,882,621)
Diversion Facilities	100.000%	0.000%	\$ -	\$ -	\$ -
Existing Pipeline Facilities	86.047%	13.953%	\$ (4,595)	\$ (745)	\$ (5,340)
Injection Well Facilities	100.000%	0.000%	\$ -	\$ -	\$ -
<b>TOTAL</b>			<b>\$ (2,637,293)</b>	<b>\$ (520,179)</b>	<b>\$ (3,157,699)</b>

Est. Annual Renewal Costs	PCA Share	MCWD Share	PCA Share	MCWD Share	Annual Amount
New Pipeline Facilities	72.167%	27.833%	\$ (165,378)	\$ (63,782)	\$ (229,160)
RUWAP Distribution Facilities	0.000%	100.000%	\$ -	\$ (124,640)	\$ (124,640)
Blackhorse Reservoir	25.000%	75.000%	\$ (9,800)	\$ (29,400)	\$ (39,200)
AWT Phase 1	86.047%	13.953%	\$ (567,907)	\$ (92,093)	\$ (660,000)
Diversion Facilities	100.000%	0.000%	\$ (66,000)	\$ -	\$ (66,000)
Existing Pipeline Facilities	72.167%	27.833%	\$ (10,024)	\$ (3,866)	\$ (13,890)
Injection Well Facilities	100.000%	0.000%	\$ (106,700)	\$ -	\$ (106,700)
<b>TOTAL</b>			<b>\$ (925,809)</b>	<b>\$ (313,781)</b>	<b>\$ (1,239,590)</b>

Est Total Annual Costs			PCA Share	MCWD Share	Annual Amount
New Pipeline Facilities			\$ (952,240)	\$ (364,481)	\$ (1,316,721)
RUWAP Distribution Facilities			\$ -	\$ (740,969)	\$ (740,969)
Blackhorse Reservoir			\$ (54,023)	\$ (175,838)	\$ (229,862)
AWT Phase 1			\$ (5,248,834)	\$ (850,936)	\$ (6,099,996)
Diversion Facilities			\$ (321,738)	\$ -	\$ (321,738)
Existing Pipeline Facilities			\$ (53,460)	\$ (21,402)	\$ (74,862)
Injection Well Facilities			\$ (520,142)	\$ -	\$ (520,142)
<b>TOTAL</b>			<b>\$ (7,150,437)</b>	<b>\$ (2,153,627)</b>	<b>\$ (9,304,290)</b>

### Key

Item in cost share agreement
Item not in cost share agreement